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长庆油田输油管道首次成功使用内检测通球

据悉,经过 28 h 50 min 的长途跋涉,2019 年 9 月 10 日 12 时 47 分,最后一枚漏磁检测球顺利到达长庆油田庆咸管道咸阳站彬县点收球工艺区,标志着长庆油田原油长输管道使用内检测通球工作首战告捷。

由于此次管道内检测是漏磁检测技术在长庆油田在役输油管道的首次应用,属于管道缺陷识别的最新技术。为了保证这项新技术的成功应用,此次庆咸管道内检测通球工作在输油二处各科室部门单位和中国特种设备检测研究院相关专业技术人员的配合努力下,历时 62 d 的日夜奋战,终于圆满完成了长输管线内智能检测工作。

输油管道首次使用内检测通球工作的成功告捷,有力推动了长庆油田原油长输管道缺陷监测管理的整体水平,为持续加快智能管道建设步伐提供了可靠保证。

（周　舟　摘自中国石油新闻中心网）